

**DELHI TRANSCO LIMITED**  
**STATE LOAD DESPATCH CENTRE**

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)  
33kV Sub-Station Building,  
Minto Raod, New Delhi -02  
Phone No:23221175

Fax No.23221012, 23221059

No. F.DTL/207/20010-11/DGM(SO)/

Dated 03.06.2010

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 CEO, NDPL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, DGM(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.  
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, DGM(PMG), BSES Rajdhani Power Ltd, 3rd Floor  
Bldg. No.20, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

**Sub.:** **Provisional Intra-State ABT based Energy Account for the month of May 2010**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of May, 2010.  
The energy accounts contain the following

- |            |  |
|------------|--|
| Annexure-1 | Availability of generating stations within Delhi.  |
| Annexure-2 | PLF based on scheduled generation of generating stations within Delhi                    |
| Annexure-3 | Monthly & Cumulative weighted average entitlement of Distribution licensees              |
| Annexure-4 | Energy scheduled to Distribution licensees from generating stations within Delhi         |
| Annexure-5 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL & IPGCL)                  |
| Annexure-6 | Incentive energy booked to Distribution Licensees from generating stations within Delhi. |

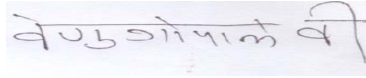
As far as Inter Discom transfer of energy is concerned, the same would be issued on the basis of SEM data basis as decided in the meeting with stake holders held in SLDC on 24.12.2008.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,



Dy. General Manager(System Operation)

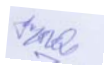
**Copy for kind information:**

DGM(T) TO DIR (OPERATION)  
G.M.(O&M),DTL  
G.M.(SLDC)  
G.M.(DPPG.)  
D.G.M.(SCADA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of May'10**

**A Details of Availability of Generating Station with in Delhi**

<b>Stations</b>	<b>Period</b>	<b>Monthly Availability in %</b>	<b>Cumulative Availability in %</b>
BTPS	Apr'10	91.45	91.45
	May'10	77.60	84.41
RPH	Apr'10	65.72	65.72
	May'10	48.55	57.00
GT	Apr'10	66.84	66.84
	May'10	71.45	69.18
PPCL	Apr'10	88.59	88.59
	May'10	88.67	88.63

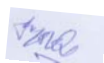


**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of May'10**

**B Details of PLF based on scheduled Generation of Generating Stations with in Delhi**

Stations	Period	Monthly PLF in %	Cumulative PLF in %
BTPS	Apr'10	91.45	91.45
	May'10	70.96	81.04
RPH	Apr'10	65.72	65.72
	May'10	46.96	56.19
GT	Apr'10	66.34	66.34
	May'10	67.49	66.92
PPCL	Apr'10	88.59	88.59
	May'10	87.59	88.08



**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of May'10**

Annexure-3

**C) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs**

Stations	Period	BSES	BYPL	NDPL	NDMC	MES	IP	Jhajjar
BTPS	Apr'10	33.370	22.340	21.880	15.320	7.090		
	May'10	33.370	22.340	21.880	15.320	7.090		
RPH	Apr'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	May'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
GT	Apr'10	42.990	28.460	28.280	0.270	0.000		
	May'10	42.990	28.460	28.280	0.270	0.000		
PPCL	Apr'10	31.760	21.440	20.770	26.030	0.000		
	May'10	31.760	21.440	20.770	26.030	0.000		

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**MANAGER(SO/EA)**

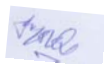
**Annexure-3**

**DELHI TRANSCO LIMITED  
State Load Despatch Centre**

**Provisional Energy Accounts for the month of May'10**

**C) Cumulative Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs**

Stations	Period	BSES	BYPL	NDPL	NDMC	MES	IP	Jhajjar
BTPS	Apr'10	33.370	22.340	21.880	15.320	7.090		
	May'10	33.370	22.340	21.880	15.320	7.090		
RPH	Apr'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	May'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
GT	Apr'10	42.990	28.460	28.280	0.270	0.000		
	May'10	42.990	28.460	28.280	0.270	0.000		
PPCL	Apr'10	31.760	21.440	20.770	26.030	0.000		
	May'10	31.760	21.440	20.770	26.030	0.000		




**MANAGER(SO/EA)**

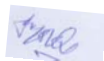
**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of May'10**

**D) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
BTPS	BRPL	110.541128
	BYPL	74.003261
	NDPL	72.479469
	NDMC	50.748879
	MES	23.486263
	Total	331.259000
RPH*	BRPL	18.011551
	BYPL	11.868206
	NDPL	11.864021
	NDMC	0.104621
	MES	0.000000
	IP	0.744000
	Jhajjar	0.669600
Total	43.262000	
GT(APM, PMT, RLNG)	BRPL	56.531205
	BYPL	37.424473
	NDPL	37.187776
	NDMC	0.355046
	MES	0.000000
Total	131.498500	
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	

\*As per the Govt. of NCT of Delhi Order dated 24.12.09 w.e.f 01.11.09 to 30.06.10, the construction power for Jhajjar to the tune of 0.9 MW & 1 MW auxiliary power to IP is allocated from RPH at Ex-Bus.

As Such, The constructional Power to Jhajjar to the tune of 0.6696 Mus & Auxiliary power to IP to the tune of 0.744 Mus was allocated for the month.




MANAGER(SO/EA)

Annexure-4(contd..)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of May'10**

**D) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	66.247787
	BYPL	44.721428
	NDPL	43.32388
	NDMC	54.295652
	MES	0.000000
	Total	208.588750
PPCL(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000

**MANAGER(SO/EA)**



Annexure-5

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of May'10**

**E) Details of Open Cycle Operation of GT stations (IPGCL & PPCL) in Delhi**

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GTPS	1	20.05.10	0.00	20.05.10	3.50
		20.05.10	0.00	20.05.10	3.25
	3	11.05.10	16.15	11.05.10	20.00
		24.05.10	12.00	26.05.10	22.00
		28.05.10	5.22	28.05.10	8.56
	4	24.05.10	15.35	24.05.10	18.02
		24.05.10	22.50	27.05.10	10.35
		27.05.10	13.45	27.05.10	24.00
		28.05.10	5.22	28.05.10	8.25
	5	05.05.10	9.03	05.05.10	15.32
		16.05.10	10.00	16.05.10	24.00
		17.05.10	12.00	17.05.10	24.00
		18.05.10	7.05	18.05.10	17.58
		28.05.10	5.22	28.05.10	10.58
	6	16.05.10	10.00	16.05.10	24.00
		17.05.10	12.00	17.05.10	24.00
		18.05.10	7.05	18.05.10	17.58
		22.05.10	11.52	22.05.10	16.30
PPCL	1	01.05.10	20.10	01.05.10	22.00
		12.05.10	15.53	12.05.10	17.05
		14.05.10	15.32	14.05.10	16.27
		23.05.10	15.41	23.05.10	17.00
	2	01.05.10	18.16	01.05.10	19.50
		12.05.10	15.53	12.05.10	16.33
		14.05.10	15.32	14.05.10	16.51
		16.05.10	14.24	16.05.10	15.15

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**MANAGER(SO/EA)**

## Annexure-6

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of May'10**

**F) Details of Cumulative & Monthly Energy Scheduled to Licensees from Generating Stations with in Delhi beyond Target PLF for Incentive, (in Mus) stipulated for Generating Stations**

Stations	Licensees	Incentive Energy upto last month in Mus	Incentive Energy upto this month in Mus	Incentive Energy for the month in Mus
BTPS	BRPL	24.801669	18.508721	-6.292948
	BYPL	16.603814	12.390915	-4.212900
	NDPL	16.261927	12.135775	-4.126152
	NDMC	11.386322	8.497261	-2.889061
	MES	5.269518	3.932479	-1.337039
	Total		74.323250	55.465150
RPH	BRPL	-1.548725	-9.534768	-7.986043
	BYPL	-1.020489	-6.282668	-5.262179
	NDPL	-1.020129	-6.280452	-5.260323
	NDMC	-0.008996	-0.055383	-0.046387
	MES	0.000000	0.000000	0.000000
	IP	-0.046842	-0.341749	-0.294908
	Jhajjar	-0.042158	-0.307575	-0.265417
Total		-3.687338	-22.802596	-19.115258
GT	BRPL	-2.965724	-5.071813	-2.106089
	BYPL	-1.963352	-3.357613	-1.394261
	NDPL	-1.950935	-3.336378	-1.385443
	NDMC	-0.018626	-0.031854	-0.013227
	MES	0.000000	0.000000	0.000000
	Total		-6.898637	-11.797658
PPCL	BRPL	6.284796	12.022313	5.737517
	BYPL	4.242633	8.115818	3.873185
	NDPL	4.110051	7.862199	3.752148
	NDMC	5.150921	9.853300	4.702379
	MES	0.000000	0.000000	0.000000
	Total		19.788400	37.853630

(1) As per CERC order the Target PLF for BTPS is 75% for FY 08-09

(2) As per DERC order the Target PLF for GT is 70%

(3) As per DERC order the Target PLF for RPH is 70%

(4) The Target PLF for the IPGCL & PPCL are based on Tariff order for 2009-10 as per MYT norms notified by DERC.

As far as BTPS is concerned, the tariff regulations for 2009-14 would prevail.

The salient features are:

- 1) Normative Annual Plant Availability 82%
- 2) Auxilliary consumption 9.50%
- 3) Capacity Charges (inclusive of incentive) shall be calculated with the following formula  
 $AFC * (NDM / NDY) * (PAFM * NAPAF)$  (in Rupees)  
AFC = Annual Fixed cost  
NAPAF = Normative Annual Plant Availability Factor in %  
NDM = Number of days in Month  
NDY = Number of days in Year

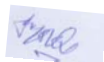
PAFM = Plant Availability factor Achieved during the month in %  
PAFY = Plant Availability factor Achieved during the Year in %

However as per CERC Regulation item(5) of chapter2

*(3) In Case of the existing projects, the generating company or the transmission licensees, as the case may be, shall continue to provisionally bill the beneficiaries or the long-term customers with the tariff approved by the Commission and applicable as on 31.03.2009 for the period starting from 01.04.2009 till approval of the tariff by the Commission in accordance these regulations.*

*Provided that where the tariff provisionally billed exceeds or falls short of the final tariff approved by the Commission under these regulations, the generating company or the transmission licensees, as the case may be, shall refund to or recover from the beneficiaries or the transmission customers, as the case may be, within six months along with simple interest at the rate equal to short-term Prime Lending Rate of State Bank of India on the 1st April of the concerned / respective year.*

It was enquired from NRPC and came to know that NRPC issued accounts of all existing Central Sector in same line with the CERC tariff regulations for the period 2004-2009 provisionally till the tariff of individual are decided by CERC as per the new regulations. As such, same methodology adopted by NRPC for preparation of Energy Accounts for existing Central Sector Generating Stations has been adopted in case of BTPS by SLDC Delhi.



**MANAGER(SO/EA)**













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